

## Use of Biogas Energy in Poultry Farming Heating

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### ABSTRACT

Energy shortage is a global issue that is more severe in Jordan. One of the solutions to this problem in rural areas is the use of biogas energy either in heating applications or for electricity generation. The paper discusses the feasibility of using biogas produced from the fermentation of cow dung for the purpose of heating a standard poultry house, located around Queen Alia airport in the middle of Jordan. This work includes gathering information of a real poultry house and approximating some of its specifications; to calculate the required heating load of it throughout a whole year, which reached a maximum of (62.39 kW) in January. The next step is to find how much local traditional type of fuels, LPG and Diesel, are needed for the heating of this house. After that, through some calculations, the amount of biogas required and the amount of cow dung needed for its production is found. Finally, a financial analysis is applied to confirm the feasibility of this approach, which showed a payback period of about 15 months for the biogas system compared traditional heating fuel systems.

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### Nomenclature

Symbol	Description
$A$	Area ( $m^2$ ).
$C_p$	Air specific heat (kJ/kg.K).
$E$	Monthly energy saving (kJ).
$Q$	Heat loss (kW).
$T_i$	Inside temperature ( $^{\circ}C$ ).
$T_o$	Minimum outside temperature ( $^{\circ}C$ ).
$U$	Overall heat transfer coefficient ( $W/m^2 \cdot K$ ).
$V$	The ventilation required for the birds ( $m^3/s$ ).
$\rho$	Air density ( $kg/m^3$ ).
$\rho_m$	Methane density ( $kg/m^3$ ).
$\rho_{CO_2}$	Carbon Dioxide density ( $kg/m^3$ ).
$V_m$	Methane volume produced from 1 $m^3$ of dung ( $m^3$ ).
$V_{CO_2}$	CO2 volume produced from 1 $m^3$ of dung ( $m^3$ ).
$V_g$	Biogas volume produced from 1 $m^3$ of dung ( $m^3$ ).
$m_m$	Methane mass produced from 1 $m^3$ of dung (kg).
$m_{CO_2}$	CO2 mass produced from 1 $m^3$ of dung (kg).
$m_g$	Biogas mass produced from 1 $m^3$ of dung (kg).
$r$	The ratio of LPG heating value to the biogas heating value.
$H.V._{LPG}$	LPG heating value (kJ/kg).
$H.V._{Biogas}$	Biogas heating value (kJ/kg).
$M_g$	The required mass of the biogas for the poultry heating (kg).
$M_{LPG}$	The required mass of LPG for the poultry heating (kg).
$V$	The required volume of the dung ( $m^3$ ).

### I. INTRODUCTION

The rising consumption of fossil fuel sources, in addition to its scarcity locally; urges to search for alternative energy sources to it. These alternatives, which are called renewable energies, have to be in multitude to fill the gap that may result from reducing the use of fossil fuels. Another factor that motivates the use of these sources is the pollution resulting from fossil fuels, beside solving the problem of depleting nature of fossil fuels. Solar energy is the first renewable source that comes in mind. This type can be used easily for heating purposes or by using photovoltaic cells converting it into electricity. Almost every place Jordan is blessed with solar energy, still there are many obstacles that hinder the use of solar energy in heating applications especially in rural areas. One of these obstacles is the intermittent nature of solar energy on a daily basis. This forces the user

to have some kind of heating storage system that adds to the cost of equipment's. Also, there are some periods in the winter where there is little or no solar power, this means an auxiliary heating unit working on fossil fuels is needed.

Another renewable energy source that can be used in Jordan is geothermal energy. Although this type of energy is free once its infrastructure are constructed, still there are two problems encountering it in Jordan. The first problem is the applicability of this method to only few sites in Jordan as noticed in [1]. The second problem is the local legislations that prevent private use of Groundwater that is essential for geothermal heating process.

The third renewable energy source that can be used in Jordan is biogas. Many researchers have studied different aspects of biogas, like changing the components of cow dung as in [2]. Others have used some materials as a catalysts of the anaerobic digestions process as in [3] who used silica gel as the catalyst material for the cow dung. As mentioned above the researches topics about biogas production are very diverse, still not many researches discussed the feasibility of such systems in Jordan especially in poultry farming. One of the few researches about biogas in Jordan was [4] who studied experimentally the operation of a biogas plant for water heating and electricity generation purposes. A more updated research in biogas production in Jordan is discussed by [5], where an estimation of the potential of biogas energy production is studied for the whole country. Another research applied in Jordan is [6], where they studied various factors on biogas digester experimentally, and the results were used for optimizing the digester performance using artificial neural network algorithm. Also, some commercial applications of biogas exists; such as electricity generation as in [7] where it produces about 9 MW of electricity. In this work, the aim is to find if using biogas in heating purposes for agriculture applications, especially for poultry farms, is justified or not.

### **Heat Load Calculations**

The target here is to find if the biogas energy will be enough to afford a standard poultry house with its requirement of heat. To do so, thermal loads of this house has to be calculated, then the generated loads from the biogas unit has to be calculated to verify if they are sufficient for the house loads. Finally, a fiscal study of the use of thermal energy is done to confirm if this use is justified or not. Before doing all these calculations some information has to be gathered about the inside conditions of the house and the location of the house beside the specifications of the house itself.

### **Location data (Queen Alia airport):**

- Minimum outside temperature ( $T_o$ ) = 3 °C. [10]
- Ground temperature = 10.4 °C. [11]
- Wind speed = 3.3 m/s. [11]

### **Inside conditions of the poultry farm:**

- The best range of inside temperature for adult chicken and is found in [8] to be (18-24)°C for adult birds, so the inside temperature is chosen to be 22 °C.

### **Standard Poultry House specifications [8]:**

- The design of the poultry house was taken from an actual poultry house shown in figure (1), but with some specifications got from reference [9].
- Length = 64 m.
- Width = 12 m.
- Height = 3 m.
- It has an air ventilation area around 6% of the house ground area.
- It has two (2 m x 2.5 m) steel doors.



**Figure 1:** Conventional “pancake” brooders used for heating poultry house.

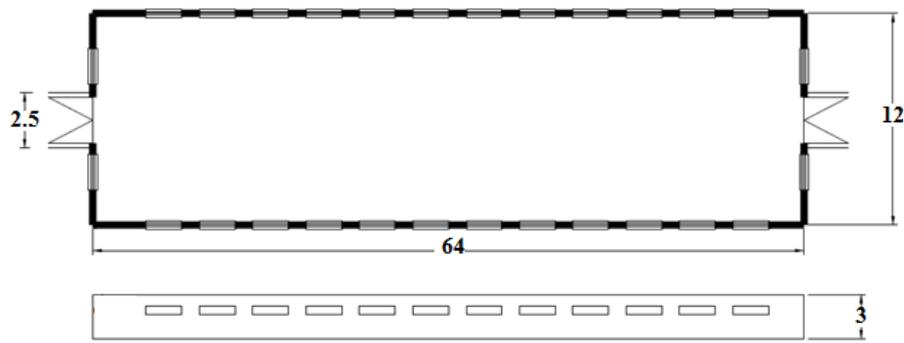


Figure 1: Graphical representation of a standard poultry house.

Calculations of the heating load for various components at the minimum outside temperature are shown below depending on the previous data.

**Heat load Calculations**

Traditional heat calculations are used for the various elements of heat losses. These elements are heat loss through walls, ceiling, ground doors and ventilation. Only the last element calculations are shown below because it differs from other types of heat loss and it contains some specific information to be presented. The results of these calculations are presented in table (2).

**Ventilation**

$$Q_{vent} = m \cdot C_p (T_i - T_o) \quad (1)$$

$$m = V \cdot \rho \quad (2)$$

The ventilation required ( $V$ ) for the birds is found using this equation:

$$V = \text{no of birds} \times \text{average weight} \times \text{flow rate per kg} \quad (3)$$

To find the ventilation flow rate per kg of chicken meat data from table 9-1 in reference [9] are used at a presumed operating temperature (22 °C). The result is found using interpolation to be (0.851 cfm/ lb of body weight) which equals (0.885 x 10<sup>-4</sup> m<sup>3</sup>/s/kg).

Assuming a bird density of (9 birds /m<sup>2</sup>), the total number of birds will be:

$$\text{no of birds} = 9 \times 768 = 6912 \text{ bird}$$

The final assumption is that the average mass of these birds is (2 kg), so considering this information:

$$V = 6912 \times 2 \times 0.885 \times 10^{-4} = 1.217 \frac{\text{m}^3}{\text{s}}$$

At (3 °C) the density of air and its specific heat are  $\rho = 1.29 \frac{\text{kg}}{\text{m}^3}$  ; and  $C_p = 1.005 \frac{\text{kJ}}{\text{kg.K}}$ . This means that:

$$Q_{vent} = 22.49 \text{ kW}$$

Table 1: Heat loads for various components in the poultry house

Source of heat	Heat loss (kW)
Walls	26.983
Doors	0.378
Ceiling	11.075
Ventilation	22.49
Ground	1.462
Total	62.39

**II. FEASIBILITY**

In this section the profits of using biogas energy in heating systems is studied. There are many heating methods in poultry houses that use different types of energy to create a suitable atmosphere for the chickens. Two of these methods depend traditionally on hot water coming from boilers. Here the boilers are to operated using three types of fuels which are Diesel, LPG and Biogas. Finally, an approximated feasibility study of this action is performed to assess the benefits of this use.

**Fuel consumption:**

There are two main fuels used in boilers for heating in general which are LPG and Diesel. To find the amount saved by the biogas energy which happens to suffice all the needs of the poultry house, a detailed calculation on

monthly basis is done. The previous calculations represent the heating loads during the coldest outside temperature in January. The same calculations are done and shown in table 2 below, but with the difference that the outside temperature is taken as the average temperature. Also, for the summer months from May to September the minimum average temperature is considered to avoid day time which does not need heating.

**Table 2:** Heat Loss of all components throughout the year.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Source of heat	Heat loss (kW)											
Walls	26.983	23.128	17.346	7.709	6.746	4.818	3.855	2.891	4.818	1.927	13.492	23.128
Doors	0.378	0.324	0.243	0.108	0.095	0.068	0.054	0.041	0.068	0.027	0.189	0.324
Ceiling	11.075	9.492	7.119	3.164	2.769	1.978	1.582	1.187	1.978	0.791	5.537	9.492
Ventilation	22.49	19.28	14.46	6.43	5.62	4.02	3.21	2.41	4.02	1.61	11.24	19.28
Ground	1.462	1.253	0.940	0.418	0.366	0.261	0.209	0.157	0.261	0.104	0.731	1.253
Total	62.39	53.47	40.11	17.82	15.60	11.14	8.91	6.68	11.14	4.46	31.19	53.47

To calculate the energy saved for a certain month the following equation has to be used:

$$E = \text{no of days per month} \times \text{no of hours per day} \times \text{Total heating load} \times 3600 \quad (4)$$

For January the result will be:

$$E = 31 \times 24 \times 62.39 \times 3600 = 167105376 \text{ kJ}$$

The energy saved for all months of the year is presented in table 3 below, beside the amount of fuel saved as a result:

**Table 3 :** Monthly energy and fuel consumption for Diesel and LPG boilers.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
E(kJ) x 10 <sup>8</sup>	1.67	1.43	1.07	0.47	0.418	0.298	0.239	0.179	0.298	0.119	0.836	1.43
Diesel (kg)	4487.5	3846.4	2884.8	1282.1	1121.9	801.3	641.1	480.8	801.3	320.5	2243.7	3846.4
LPG (kg)	4193.5	3594.4	2695.8	1198.1	1048.4	748.8	599.1	449.3	748.8	299.5	2096.8	3594.4

Now the savings calculations for each fuel type are done based on the following equations which are found for January as an example:

$$\text{cost of diesel} = m_{\text{Diesel}} \times \text{Diesel} \frac{\text{price}}{\text{Density}} \quad (5)$$

$$\text{cost of diesel} = 4487.5 \times 0.66 \times \frac{1}{0.845} = 3505 \text{ JD}$$

For LPG savings calculations this equation is used:

$$\text{cost of LPG} = \frac{m_{\text{LPG}}}{m_{\text{1 cylinder}}} \times \text{cost of 1 cylinder} \quad (6)$$

$$\text{cost of LPG} = \frac{4193.5}{50} \times 45.96 = 3854.7 \text{ JD}$$

**Biogas production calculations:**

$$\rho_m = 0.66 \frac{\text{kg}}{\text{m}^3}$$

$$\rho_{\text{CO}_2} = 1.84 \frac{\text{kg}}{\text{m}^3}$$

According to [3] it is known that the biogas mainly is composed of around 65% methane by volume and about 35% CO<sub>2</sub>, beside some negligible amounts of other gases. So, to describe the previous statement by equations then, knowing that 1 m<sup>3</sup> of dung produces 10.667 m<sup>3</sup> of biogas as can be deduced from [4], the following equations are needed for finding the gas mass produced in the process:

$$V_g = V_m + V_{\text{CO}_2} = 10.667 \quad (7)$$

$$\text{but } V_m = 0.65 V_g \quad (8)$$

$$V_m = 0.65 (10.667) = 6.929 \text{ m}^3$$

$$\text{Also, } V_{\text{CO}_2} = 0.35 V_g \quad (9)$$

$$V_{\text{CO}_2} = 0.35 (10.667) = 3.731 \text{ m}^3$$

To find the total mass of biogas produced by 1 m<sup>3</sup> of dung the below equation is used:

$$m_g = m_{\text{CO}_2} + m_m \quad (10)$$

$$= \rho_m V_m + \rho_{CO_2} V_{CO_2}$$

$$= 0.66 \times 6.929 + 1.84 \times 3.731$$

Then,  $m_g = 11.43 \text{ kg/m}^3 \text{ of dung}$

It is desired now to find the amount of consumption of the biogas in the same manner done with LPG ; knowing that the heating value of is approximated to be (25000kJ/kg) . To do so, a new parameter is defined (r) which represents the ratio of LPG heating value to the biogas heating value:

$$r = \frac{H.V.LPG}{H.V.Biogas} \quad (11)$$

$$r = \frac{45000}{25000} = 1.8$$

This parameter is used to approximate the required mass of the biogas without going in detailed calculations as before. For example, in Jan LPG consumption was (4193.5 kg) so if biogas is used then:

$$M_g = r \times M_{LPG} \quad (12)$$

$$= 1.8 \times 4193.5 = 7548.3 \text{ kg}$$

As a result, the required volume of the dung is:

$$V = \frac{M_g}{m_g} \quad (13)$$

$$V = \frac{7548.3}{11.43} = 656.031 \text{ m}^3$$

If the average cost of 1m<sup>3</sup> of dung is (0.5 JD) that means the operational cost of using biogas method in the above example is (328 JD).

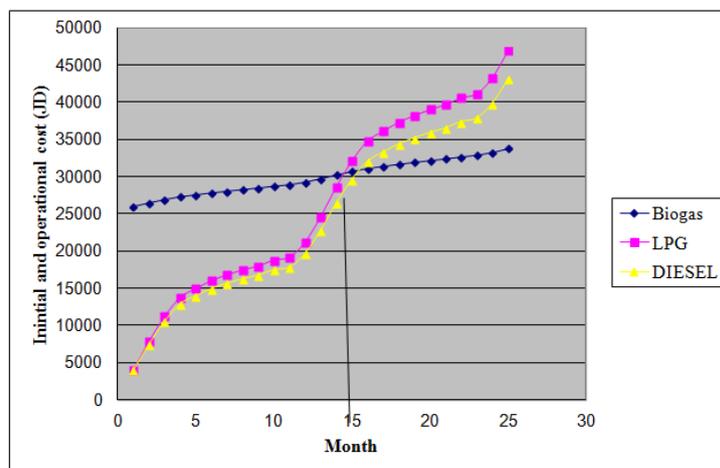
**Table 4: Monthly savings by using Biogas energy.**

Savings	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Diesel (JD)	3505.0	3004.3	2253.2	1001.4	876.2	625.9	500.7	375.5	625.9	250.4	1752.5	3004.3
LPG (JD)	3854.7	3304.0	2478.0	1101.3	963.7	688.3	550.7	413.0	688.3	275.3	1927.3	3304.0

Now to find if using biogas energy is lucrative it is desired to find the payback period of it. To do so, we firstly have to assume an annual interest rate (i) that equals 7%. Also, the initial cost of each method has to be included where it is approximately 26000 JD for Biogas system and the other methods are about (4000 JD) as shown in table (5) and figure (2) below.

**Table 5: Cash flow of heating methods for nine months period.**

	Initial cost	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Diesel	4000.0	7528.3	10579.7	12899.0	13981.0	14944.7	15664.0	16262.6	16739.8	17470.3
LPG	4000.0	7878.0	11231.7	13779.5	14966.9	16024.1	16812.6	17468.4	17990.6	18791.3
Biogas	26000	26490.52	26937.24	27316.47	27580.91	27835.3	28067.84	28290.13	28502.09	28738.8



**Figure 2: Comparison fo heating methods cash flows for twenty five months period.**

### III. Conclusion

Looking at the results where the payback period is just around 15 months, it can be said that using biogasheating systems is tempting to cut the costs of the high fuel consumptions. This means that farmers has to adopt thesesystems even though the initial cost may high at the beginning as this cost will be compensated easily by the savings of thesesystems.

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